



3014 (02-09-04)

**ANNUAL REPORT**

OF

Name: MOUNT HOREB MUNICIPAL ELECTRIC UTILITY

Principal Office: 138 E. MAIN STREET  
MT. HOREB, WI 53572

For the Year Ended: DECEMBER 31, 1999

WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

I JOHN C TEMBY of  
(Person responsible for accounts)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

COMMISSION PRESIDENT \_\_\_\_\_  
(Title)

**TABLE OF CONTENTS**

<b>Schedule Name</b>	<b>Page</b>
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
<b>FINANCIAL SECTION</b>	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110)	F-08
Net Nonutility Property (Accts. 121 & 122)	F-09
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-10
Materials and Supplies	F-11
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-12
Capital Paid in by Municipality (Acct. 200)	F-13
Bonds (Acct. 221)	F-14
Notes Payable & Miscellaneous Long-Term Debt	F-15
Taxes Accrued (Acct. 236)	F-16
Interest Accrued (Acct. 237)	F-17
Contributions in Aid of Construction (Account 271)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Return on Proprietary Capital Computation	F-21
Important Changes During the Year	F-22
Financial Section Footnotes	F-23
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service	E-06
Transmission and Distribution Lines	E-08
Rural Line Customers	E-09
Monthly Peak Demand and Energy Usage	E-10
Electric Energy Account	E-11
Sales of Electricity by Rate Schedule	E-12
Purchased Power Statistics	E-14
Production Statistics Totals	E-15
Production Statistics	E-16
Internal Combustion Generation Plants	E-17
Steam Production Plants	E-17
Hydraulic Generating Plants	E-19
Substation Equipment	E-21
Electric Distribution Meters & Line Transformers	E-22
Street Lighting Equipment	E-23

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**TABLE OF CONTENTS**

<b>Schedule Name</b>	<b>Page</b>
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Section Footnotes	E-24

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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** MOUNT HOREB MUNICIPAL ELECTRIC UTILITY**Utility Address:** 138 E. MAIN STREET  
MT. HOREB, WI 53572**When was utility organized?** 10/1/1939**Report any change in name:****Effective Date:****Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

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**Name:** MS CAROL PETERSON**Title:** HEAD UTILITY CLERK**Office Address:**138 W. MAIN STREET  
MT. HOREB, WI 53572**Telephone:** (608) 437 - 3084**Fax Number:** (608) 437 - 3190**E-mail Address:**

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**Individual or firm, if other than utility employee, preparing this report:**

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**Name:** KELLI CLARK**Title:****Office Address:** VIRCHOW, KRAUSE & COMPANY4600 AMERICAN PARKWAY  
P.O. BOX 7398  
MADISON, WI 53707-7398**Telephone:** (608) 249 - 6622 EXT 2624**Fax Number:** (608) 249 - 8532**E-mail Address:** kclark@virchowkrause.com

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**President, chairman, or head of utility commission/board or committee:**

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**Name:** JOHN C TEMBY**Title:** PRESIDENT**Office Address:**138 E MAIN STREET  
MT HOREB, WI 53572**Telephone:** (608) 437 - 3084**Fax Number:** (608) 437 - 3190**E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

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**IDENTIFICATION AND OWNERSHIP**

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** VIRCHOW, KRAUSE & COMPANY**Title:****Office Address:** VIRCHOW, KRAUSE & COMPANY

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707-7398

**Telephone:** (608) 249 - 6622**Fax Number:** (608) 249 - 8532**E-mail Address:** cpa@virchowkrause.com**Date of most recent audit report:** 2/22/2000**Period covered by most recent audit:** 1999

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**Names and titles of utility management including manager or superintendent:**

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**Name:** DENNIS SHAW**Title:** WATER AND ELECTRIC SUPERINTENDENT**Office Address:**

138 E. MAIN STREET

MT. HOREB, WI 53572

**Telephone:** (608) 437 - 3084**Fax Number:** (608) 437 - 3190**E-mail Address:**

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**Name of utility commission/committee:**    Utility Commission

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**Names of members of utility commission/committee:**

MR NEAL FARGO

MR ED GLOVER, SECRETARY

MR CURT GULLICK

MR PHIL HALVERSON

MR MICHAEL MCNALL

MS JUDY STEINHAUER

MR JOHN C TEMBY, PRESIDENT

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**Is sewer service rendered by the utility?** NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes?** NO**Date of Ordinance:** 

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**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?**    NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	2,311,793	2,255,861	<b>1</b>
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	1,973,198	1,894,170	<b>2</b>
Depreciation Expense (403)	203,272	192,675	<b>3</b>
Amortization Expense (404-407)	0	0	<b>4</b>
Taxes (408)	110,605	107,966	<b>5</b>
<b>Total Operating Expenses</b>	<b>2,287,075</b>	<b>2,194,811</b>	
<b>Net Operating Income</b>	<b>24,718</b>	<b>61,050</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	<b>6</b>
<b>Utility Operating Income</b>	<b>24,718</b>	<b>61,050</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	<b>7</b>
Income from Nonutility Operations (417)	0	0	<b>8</b>
Nonoperating Rental Income (418)	0	0	<b>9</b>
Interest and Dividend Income (419)	47,325	51,983	<b>10</b>
Miscellaneous Nonoperating Income (421)	0	0	<b>11</b>
<b>Total Other Income</b>	<b>47,325</b>	<b>51,983</b>	
<b>Total Income</b>	<b>72,043</b>	<b>113,033</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	0	0	<b>12</b>
Other Income Deductions (426)	0	0	<b>13</b>
<b>Total Miscellaneous Income Deductions</b>	<b>0</b>	<b>0</b>	
<b>Income Before Interest Charges</b>	<b>72,043</b>	<b>113,033</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	0	0	<b>14</b>
Amortization of Debt Discount and Expense (428)		0	<b>15</b>
Amortization of Premium on Debt--Cr. (429)		0	<b>16</b>
Interest on Debt to Municipality (430)	0	0	<b>17</b>
Other Interest Expense (431)	0	0	<b>18</b>
Interest Charged to Construction--Cr. (432)			<b>19</b>
<b>Total Interest Charges</b>	<b>0</b>	<b>0</b>	
<b>Net Income</b>	<b>72,043</b>	<b>113,033</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,841,122	2,728,089	<b>20</b>
Balance Transferred from Income (433)	72,043	113,033	<b>21</b>
Miscellaneous Credits to Surplus (434)	0	0	<b>22</b>
Miscellaneous Debits to Surplus--Debit (435)	0	0	<b>23</b>
Appropriations of Surplus--Debit (436)	0	0	<b>24</b>
Appropriations of Income to Municipal Funds--Debit (439)	0	0	<b>25</b>
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>2,913,165</b>	<b>2,841,122</b>	



**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
<b>Revenues from Utility Plant Leased to Others (412):</b>		
NONE		1
<b>Total (Acct. 412):</b>	0	
<b>Expenses of Utility Plant Leased to Others (413):</b>		
NONE		2
<b>Total (Acct. 413):</b>	0	
<b>Income from Nonutility Operations (417):</b>		
NONE		3
<b>Total (Acct. 417):</b>	0	
<b>Nonoperating Rental Income (418):</b>		
NONE		4
<b>Total (Acct. 418):</b>	0	
<b>Interest and Dividend Income (419):</b>		
INTEREST EARNED ON INVESTMENTS	47,325	5
<b>Total (Acct. 419):</b>	47,325	
<b>Miscellaneous Nonoperating Income (421):</b>		
NONE		6
<b>Total (Acct. 421):</b>	0	
<b>Miscellaneous Amortization (425):</b>		
NONE		7
<b>Total (Acct. 425):</b>	0	
<b>Other Income Deductions (426):</b>		
NONE		8
<b>Total (Acct. 426):</b>	0	
<b>Miscellaneous Credits to Surplus (434):</b>		
NONE		9
<b>Total (Acct. 434):</b>	0	
<b>Miscellaneous Debits to Surplus (435):</b>		
NONE		10
<b>Total (Acct. 435)--Debit:</b>	0	
<b>Appropriations of Surplus (436):</b>		
Detail appropriations to (from) account 215		11
<b>Total (Acct. 436)--Debit:</b>	0	
<b>Appropriations of Income to Municipal Funds (439):</b>		
NONE		12
<b>Total (Acct. 439)--Debit:</b>	0	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)					<b>0</b>	<b>1</b>
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					<b>0</b>	<b>2</b>
Payroll					<b>0</b>	<b>3</b>
Materials					<b>0</b>	<b>4</b>
Taxes					<b>0</b>	<b>5</b>
<b>Other (list by major classes):</b>					<b>0</b>	<b>6</b>
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

<b>Description (a)</b>	<b>Water Utility (b)</b>	<b>Electric Utility (c)</b>	<b>Sewer Utility (Regulated Only) (d)</b>	<b>Gas Utility (e)</b>	<b>Total (f)</b>	
Total operating revenues	0	2,311,793	0	0	<b>2,311,793</b>	<b>1</b>
Less: interdepartmental sales	0	81,907	0	0	<b>81,907</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					<b>0</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>0</b>	<b>2,229,886</b>	<b>0</b>	<b>0</b>	<b>2,229,886</b>	

**DISTRIBUTION OF TOTAL PAYROLL**

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

<b>Accounts Charged (a)</b>	<b>Direct Payroll Distribution (b)</b>	<b>Allocation of Amounts Charged Clearing Accts. (c)</b>	<b>Total (d)</b>	
Water operating expenses	204,485		<b>204,485</b>	<b>1</b>
Electric operating expenses			<b>0</b>	<b>2</b>
Gas operating expenses			<b>0</b>	<b>3</b>
Heating operating expenses			<b>0</b>	<b>4</b>
Sewer operating expenses			<b>0</b>	<b>5</b>
Merchandising and jobbing			<b>0</b>	<b>6</b>
Other nonutility expenses			<b>0</b>	<b>7</b>
Water utility plant accounts			<b>0</b>	<b>8</b>
Electric utility plant accounts	61,102		<b>61,102</b>	<b>9</b>
Gas utility plant accounts			<b>0</b>	<b>10</b>
Heating utility plant accounts			<b>0</b>	<b>11</b>
Sewer utility plant accounts			<b>0</b>	<b>12</b>
Accum. prov. for depreciation of water plant			<b>0</b>	<b>13</b>
Accum. prov. for depreciation of electric plant			<b>0</b>	<b>14</b>
Accum. prov. for depreciation of gas plant			<b>0</b>	<b>15</b>
Accum. prov. for depreciation of heating plant			<b>0</b>	<b>16</b>
Accum. prov. for depreciation of sewer plant			<b>0</b>	<b>17</b>
Clearing accounts			<b>0</b>	<b>18</b>
All other accounts			<b>0</b>	<b>19</b>
<b>Total Payroll</b>	<b>265,587</b>	<b>0</b>	<b>265,587</b>	

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (100)	5,598,928	5,394,301	<b>1</b>
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,841,325	2,671,674	<b>2</b>
<b>Net Utility Plant</b>	<b>2,757,603</b>	<b>2,722,627</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	<b>3</b>
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	<b>4</b>
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	<b>5</b>
Other Investments (124)	0	0	<b>6</b>
Special Funds (125)	649,803	552,235	<b>7</b>
<b>Total Other Property and Investments</b>	<b>649,803</b>	<b>552,235</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	482,017	322,363	<b>8</b>
Temporary Cash Investments (132)			<b>9</b>
Notes Receivable (141)	0	0	<b>10</b>
Customer Accounts Receivable (142)	186,003	208,848	<b>11</b>
Other Accounts Receivable (143)	9,831	9,527	<b>12</b>
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	<b>13</b>
Receivables from Municipality (145)	4,998	8,003	<b>14</b>
Materials and Supplies (150)	45,647	55,809	<b>15</b>
Prepayments (165)	0	0	<b>16</b>
Other Current and Accrued Assets (170)			<b>17</b>
<b>Total Current and Accrued Assets</b>	<b>728,496</b>	<b>604,550</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	0	0	<b>18</b>
Extraordinary Property Losses (182)	0	0	<b>19</b>
Other Deferred Debits (183)	0	0	<b>20</b>
<b>Total Deferred Debits</b>	<b>0</b>	<b>0</b>	
<b>Total Assets and Other Debits</b>	<b>4,135,902</b>	<b>3,879,412</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	0	0	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	2,913,165	2,841,122	23
<b>Total Proprietary Capital</b>	<b>2,913,165</b>	<b>2,841,122</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
<b>Total Long-Term Debt</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	27
Accounts Payable (232)	198,567	29,273	28
Payables to Municipality (233)	24,318	54,486	29
Customer Deposits (235)			30
Taxes Accrued (236)	79,025	77,284	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)			33
<b>Total Current and Accrued Liabilities</b>	<b>301,910</b>	<b>161,043</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	2,426	575	35
Other Deferred Credits (253)	22,504	22,504	36
<b>Total Deferred Credits</b>	<b>24,930</b>	<b>23,079</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in Aid of Construction (271)	895,897	854,168	41
<b>Total Liabilities and Other Credits</b>	<b>4,135,902</b>	<b>3,879,412</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Sewer (c)</b>	<b>Gas (d)</b>	<b>Electric (e)</b>	
<b>Plant Accounts:</b>					
Utility Plant in Service (101)	0	0	0	5,598,928	<b>1</b>
Utility Plant Purchased or Sold (102)					<b>2</b>
Utility Plant in Process of Reclassification (103)					<b>3</b>
Utility Plant Leased to Others (104)					<b>4</b>
Property Held for Future Use (105)					<b>5</b>
Completed Construction not Classified (106)					<b>6</b>
Construction Work in Progress (107)					<b>7</b>
Utility Plant Acquisition Adjustments (108)					<b>8</b>
Other Utility Plant Adjustments (109)					<b>9</b>
<b>Total Utility Plant</b>	0	0	0	5,598,928	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	2,841,325	<b>10</b>
<b>Total Accumulated Provision</b>	0	0	0	2,841,325	
<b>Net Utility Plant</b>	0	0	0	2,757,603	

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year</b>	2,671,674				<b>2,671,674</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	203,272				<b>203,272</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
CLEARING	20,300				<b>20,300</b>	<b>9</b>
Salvage	1,877				<b>1,877</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
<b>Total credits</b>	<b>225,449</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>225,449</b>	<b>13</b>
<b>Debits during year</b>						<b>14</b>
Book cost of plant retired	55,798				<b>55,798</b>	<b>15</b>
Cost of removal					<b>0</b>	<b>16</b>
Other debits (specify):						<b>17</b>
					<b>0</b>	<b>18</b>
<b>Total debits</b>	<b>55,798</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>55,798</b>	<b>19</b>
<b>Balance End of Year</b>	<b>2,841,325</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,841,325</b>	<b>20</b>
<b>Composite Depreciation Rate?</b>	No					<b>21</b>
If yes, what is the rate?						<b>22</b>



**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

<b>Description (a)</b>	<b>Balance First of Year (b)</b>	<b>Additions During Year (c)</b>	<b>Deductions During Year (d)</b>	<b>Balance End of Year (e)</b>	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel for generation					0	0	1
Other			45,647		45,647	55,809	2
<b>Total Electric Utility</b>					<b>45,647</b>	<b>55,809</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	45,647	55,809	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
<b>Total Materials and Supplies</b>	<b>45,647</b>	<b>55,809</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				1
Total			<u>0</u>	
Unamortized premium on debt (251)				2
Total			<u>0</u>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	0	1
<b>Changes during year (explain):</b>		<b>2</b>
<b>Balance end of year</b>	<b>0</b>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

<b>Description of Issue (a)</b>	<b>Date of Issue (b)</b>	<b>Final Maturity Date (c)</b>	<b>Interest Rate (d)</b>	<b>Principal Amount End of Year (e)</b>
-------------------------------------	----------------------------------	--	----------------------------------	---

NONE

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
--	----------------------------------	--	----------------------------------	---

NONE

**TAXES ACCRUED (ACCT. 236)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	77,284	1
<b>Accruals:</b>		
Charged water department expense		2
Charged electric department expense	110,605	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>110,605</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	77,284	6
Social Security taxes	19,532	7
PSC Remainder Assessment	2,485	8
<b>Other (explain):</b>		
Wisconsin Gross Receipts Tax	9,563	9
<b>Total payments and other debits</b>	<b>108,864</b>	
<b>Balance end of year</b>	<b>79,025</b>	



**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)**

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	854,168	0	0	0	<b>854,168</b>	<b>1</b>
<b>Add credits during year:</b>							
For Services						<b>0</b>	<b>2</b>
For Mains						<b>0</b>	<b>3</b>
<b>Other (specify):</b>							
CUSTOMER ADVANCES		41,729				<b>41,729</b>	<b>4</b>
<b>Deduct charges (specify):</b>							
NONE						<b>0</b>	<b>5</b>
<b>Balance End of Year</b>	<b>0</b>	<b>895,897</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>895,897</b>	
Amount of federal and state grants in aid received for utility construction included in End of Year totals							<b>0    6</b>

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Special Funds (125):</b>		
DEPRECIATION ACCOUNT	649,803	3
<b>Total (Acct. 125):</b>	<b>649,803</b>	
<b>Notes Receivable (141):</b>		
NONE		4
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water		5
Electric	186,003	6
Sewer (Regulated)		7
<b>Other (specify):</b>		
NONE		8
<b>Total (Acct. 142):</b>	<b>186,003</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
<b>Other (specify):</b>		
MISCELLANEOUS	9,831	11
<b>Total (Acct. 143):</b>	<b>9,831</b>	
<b>Receivables from Municipality (145):</b>		
RECEIVABLE FROM SEWER	3,680	12
TAX ROLL ITEMS	1,318	13
<b>Total (Acct. 145):</b>	<b>4,998</b>	
<b>Prepayments (165):</b>		
NONE		14
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		15
<b>Total (Acct. 182):</b>	<b>0</b>	

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Other Deferred Debits (183):</b>		
NONE		16
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
ACCOUNTS PAYABLE TO VILLAGE	24,318	17
<b>Total (Acct. 233):</b>	<b>24,318</b>	
<b>Other Deferred Credits (253):</b>		
ACCRUED SICK LEAVE	22,504	18
<b>Total (Acct. 253):</b>	<b>22,504</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

<b>Average Rate Base (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
<b>Add Average:</b>						
Utility Plant in Service	0	5,496,639	0	0	<b>5,496,639</b>	<b>1</b>
Materials and Supplies	0	50,728	0	0	<b>50,728</b>	<b>2</b>
<b>Other (specify):</b>					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation	0	2,756,499	0	0	<b>2,756,499</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Contributions in Aid of Construction	0	875,032	0	0	<b>875,032</b>	<b>6</b>
<b>Other (specify):</b>					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>0</b>	<b>1,915,836</b>	<b>0</b>	<b>0</b>	<b>1,915,836</b>	
Net Operating Income	0	24,718	0	0	<b>24,718</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>N/A</b>	<b>1.29%</b>	<b>N/A</b>	<b>N/A</b>	<b>1.29%</b>	

**RETURN ON PROPRIETARY CAPITAL COMPUTATION**

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
<b>Average Proprietary Capital</b>		
Capital Paid in by Municipality	0	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	2,877,143	3
<b>Other (Specify):</b>		4
<b>Total Average Proprietary Capital</b>	<b>2,877,143</b>	
<b>Net Income</b>		
Net Income	72,043	5
<b>Percent Return on Proprietary Capital</b>	<b>2.50%</b>	

## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

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1. Acquisitions.

---

2. Leaseholder changes.

---

3. Extensions of service.

---

4. Estimated changes in revenues due to rate changes.

---

5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

THE UTILITY APPLIED FOR A RATE INCREASE IN LATE 1999. THE HEARING IS  
SCHEDULED FOR APRIL 2000.

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7. Any additional matters.

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## FINANCIAL SECTION FOOTNOTES

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### Identification and Ownership - Contacts (Page iv)

May 25, 2000

Ms. Carol Peterson, Head Utility Clerk  
Mount Horeb Electric Utility  
138 West Main Street  
Mount Horeb, WI 53572-1913

1999 Analytical Review DWCCA-3930-PJL

Dear Ms. Peterson:

The Public Service Commission has completed their analytical review of your 1999 annual report. The primary purpose of our analytical review is to detect possible accounting related errors and to identify significant fluctuations from prior year's data, which are not sufficiently explained in the footnotes of your annual report. We have no questions, only the following comment.

In the future, as directed in the head notes of the Electric Operation & Maintenance Expenses schedule on page E-3, please provide explanations of any expense accounts which change over 25% and \$5,000 when compared to the previous year.

You may consider your review closed. Thank you for your efforts in preparing your 1999 annual report. If you have any questions, please feel free to contact me at (608) 267-9198.

Sincerely,

Peter J. Leege  
Financial Specialist  
Division of Water, Compliance, and Consumer Affairs

PJL:tlk:w:\compl\Analytical Reviews\1999 analytical review letters\3930.doc

cc: Mr. John C. Temby, President

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**ELECTRIC OPERATING REVENUES & EXPENSES**

<b>Particulars (a)</b>	<b>Amounts (b)</b>	
<b>Operating Revenues</b>		
<b>Sales of Electricity</b>		
Sales of Electricity (440-448)	2,295,858	1
<b>Total Sales of Electricity</b>	<b>2,295,858</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (450)	10,236	2
Miscellaneous Service Revenues (451)	1,380	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	3,878	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	441	7
Amortization of Construction Grants (457)	0	8
<b>Total Other Operating Revenues</b>	<b>15,935</b>	
<b>Total Operating Revenues</b>	<b>2,311,793</b>	
<b>Operation and Maintenance Expenses</b>		
Power Production Expenses (500-546)	1,498,643	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	161,538	11
Customer Accounts Expenses (901-904)	49,922	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	263,095	14
<b>Total Operation and Maintenance Expenses</b>	<b>1,973,198</b>	
<b>Other Expenses</b>		
Depreciation Expense (403)	203,272	15
Amortization Expense (404-407)		16
Taxes (408)	110,605	17
<b>Total Other Expenses</b>	<b>313,877</b>	
<b>Total Operating Expenses</b>	<b>2,287,075</b>	
<b>NET OPERATING INCOME</b>	<b>24,718</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	10,236	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>10,236</b>	
<b>Miscellaneous Service Revenues (451):</b>		
MISCELLANEOUS SALES	1,380	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>1,380</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
RENT FROM ELECTRIC PROPERTY	3,878	5
<b>Total Rent from Electric Property (454)</b>	<b>3,878</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
OTHER ELECTRIC REVENUES	441	7
<b>Total Other Electric Revenues (456)</b>	<b>441</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		8
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>		
Purchased Power (545)	1,480,361	15
Other Expenses (546)	18,282	16
<b>Total Other Power Supply Expenses</b>	<b>1,498,643</b>	
<b>Total Power Production Expenses</b>	<b>1,498,643</b>	
<b>TRANSMISSION EXPENSES</b>		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>TRANSMISSION EXPENSES</b>		
Maintenance of Transmission Plant (553)		19
<b>Total Transmission Expenses</b>	<u>0</u>	
<b>DISTRIBUTION EXPENSES</b>		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	46,445	21
Line and Station Supplies and Expenses (562)		22
Street Lighting and Signal System Expenses (565)		23
Meter Expenses (566)	3,999	24
Customer Installations Expenses (567)	5,779	25
Miscellaneous Distribution Expenses (569)	569	26
Maintenance of Structures and Equipment (571)		27
Maintenance of Lines (572)	77,451	28
Maintenance of Line Transformers (573)	3,682	29
Maintenance of Street Lighting and Signal Systems (574)	19,982	30
Maintenance of Meters (575)	3,631	31
Maintenance of Miscellaneous Distribution Plant (576)		32
<b>Total Distribution Expenses</b>	<u>161,538</u>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Meter Reading Labor (901)	10,180	33
Accounting and Collecting Labor (902)	39,742	34
Supplies and Expenses (903)		35
Uncollectible Accounts (904)		36
<b>Total Customer Accounts Expenses</b>	<u>49,922</u>	
<b>SALES EXPENSES</b>		
Sales Expenses (910)		37
<b>Total Sales Expenses</b>	<u>0</u>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	31,288	<b>38</b>
Office Supplies and Expenses (921)	11,509	<b>39</b>
Administrative Expenses Transferred -- Credit (922)		<b>40</b>
Outside Services Employed (923)	16,452	<b>41</b>
Property Insurance (924)	2,921	<b>42</b>
Injuries and Damages (925)	3,428	<b>43</b>
Employee Pensions and Benefits (926)	138,078	<b>44</b>
Regulatory Commission Expenses (928)	11,800	<b>45</b>
Miscellaneous General Expenses (930)	20,927	<b>46</b>
Transportation Expenses (933)	23,708	<b>47</b>
Maintenance of General Plant (935)	2,984	<b>48</b>
<b>Total Administrative and General Expenses</b>	<b>263,095</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,973,198</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.
--

<b>Description of Tax (a)</b>	<b>Method Used to Allocate Between Departments (b)</b>	<b>Amount (c)</b>	
Property Tax Equivalent		79,025	<b>1</b>
Social Security		19,532	<b>2</b>
Wisconsin Gross Receipts Tax		9,563	<b>3</b>
PSC Remainder Assessment		2,485	<b>4</b>
Other (specify): NONE			<b>5</b>
<b>Total tax expense</b>		<b>110,605</b>	

**PROPERTY TAX EQUIVALENT (ELECTRIC)**

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.223193				3
County tax rate	mills		3.777161				4
Local tax rate	mills		8.772792				5
School tax rate	mills		9.916065				6
Voc. school tax rate	mills		1.650841				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.340052</b>				10
Less: state credit	mills		1.760515				11
<b>Net tax rate</b>	mills		<b>22.579537</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>8.772792</b>				14
<b>Combined School Tax Rate</b>	mills		<b>11.566906</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>20.339698</b>				17
<b>Total Tax Rate</b>	mills		<b>24.340052</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.835647</b>				19
<b>Total tax net of state credit</b>	mills		<b>22.579537</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>18.868528</b>				21
Utility Plant, Jan. 1	\$	<b>5,394,300</b>	5,394,300				22
Materials & Supplies	\$	<b>55,808</b>	55,808				23
<b>Subtotal</b>	\$	<b>5,450,108</b>	<b>5,450,108</b>				24
Less: Plant Outside Limits	\$	<b>776,294</b>	776,294				25
<b>Taxable Assets</b>	\$	<b>4,673,814</b>	<b>4,673,814</b>				26
Assessment Ratio	dec.		0.896100				27
<b>Assessed Value</b>	\$	<b>4,188,205</b>	<b>4,188,205</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>18.868528</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>79,025</b>	<b>79,025</b>				30
Tax Equivalent per 1994 PSC Report	\$	77,348					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>79,025</b>					34

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>INTANGIBLE PLANT</b>		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>		
Land and Land Rights (350)	0	25



**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	3,924		34
Structures and Improvements (361)	45,471	5,397	35
Station Equipment (362)	158,829		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	406,894	17,662	38
Overhead Conductors and Devices (365)	521,253	21,703	39
Underground Conduit (366)	336,537	13,344	40
Underground Conductors and Devices (367)	1,163,417	61,898	41
Line Transformers (368)	929,203	37,512	42
Services (369)	520,889	20,512	43
Meters (370)	245,635	4,482	44
Installations on Customers' Premises (371)	8,950		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	364,586	4,339	47
<b>Total Distribution Plant</b>	<b>4,705,588</b>	<b>186,849</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	50		48
Structures and Improvements (390)	89,151	10,305	49
Office Furniture and Equipment (391)	94,712	7,773	50
Computer Equipment (391.1)	42,613	20,381	51
Transportation Equipment (392)	300,651	15,313	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	42,869	18,367	54
Laboratory Equipment (395)	7,407		55
Power Operated Equipment (396)	97,410		56
Communication Equipment (397)	12,943	1,387	57

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			3,924 34
Structures and Improvements (361)			50,868 35
Station Equipment (362)			158,829 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	6,117		418,439 38
Overhead Conductors and Devices (365)	7,471		535,485 39
Underground Conduit (366)			349,881 40
Underground Conductors and Devices (367)	3,628		1,221,687 41
Line Transformers (368)	6,203		960,512 42
Services (369)	26		541,375 43
Meters (370)	1,216		248,901 44
Installations on Customers' Premises (371)			8,950 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,850		366,075 47
<b>Total Distribution Plant</b>	<b>27,511</b>	<b>0</b>	<b>4,864,926</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			50 48
Structures and Improvements (390)			99,456 49
Office Furniture and Equipment (391)			102,485 50
Computer Equipment (391.1)	25,687		37,307 51
Transportation Equipment (392)			315,964 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)	1,500		59,736 54
Laboratory Equipment (395)			7,407 55
Power Operated Equipment (396)			97,410 56
Communication Equipment (397)	1,100		13,230 57

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>GENERAL PLANT</b>		
Miscellaneous Equipment (398)	957	58
Other Tangible Property (399)	0	59
<b>Total General Plant</b>	<b>688,763</b>	<b>73,526</b>
<b>Total utility plant in service directly assignable</b>	<b>5,394,351</b>	<b>260,375</b>
 Common Utility Plant Allocated to Electric Department	 0	 60
 <b>Total utility plant in service</b>	 <b>5,394,351</b>	 <b>260,375</b>

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)			957 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>28,287</b>	<b>0</b>	<b>734,002</b>
<b>Total utility plant in service directly assignable</b>	<b>55,798</b>	<b>0</b>	<b>5,598,928</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>55,798</b>	<b>0</b>	<b>5,598,928</b>

**TRANSMISSION AND DISTRIBUTION LINES**

<b>Classification (a)</b>	<b>Miles of Pole Line Owned</b>	
	<b>Net Additions During Year (b)</b>	<b>Total End of Year (c)</b>
<b>Primary Distribution System Voltage(s) -- Urban</b>		
2.4/4.16 kV (4kV)		1
7.2/12.5 kV (12kV)	0.72	46.45
14.4/24.9 kV (25kV)		3
<b>Other:</b>		
NONE		4
<b>Primary Distribution System Voltage(s) -- Rural</b>		
2.4/4.16 kV (4kV)		5
7.2/12.5 kV (12kV)	0.60	69.70
14.4/24.9 kV (25kV)		7
<b>Other:</b>		
NONE		8
<b>Transmission System</b>		
34.5 kV		9
69 kV		10
115 kV		11
138 kV		12
<b>Other:</b>		
NONE		13

**RURAL LINE CUSTOMERS**

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	2	2
Nonfarm Customers	10	3
<b>Total</b>	<b>12</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	92	7
Nonfarm	210	8
<b>Total</b>	<b>302</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	12	11
Nonfarm	49	12
<b>Total</b>	<b>61</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>363</b>	<b>14</b>

**MONTHLY PEAK DEMAND AND ENERGY USAGE**

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	8,928	Tuesday	12/22/1998	19:00	4,524
February	02	7,382	Monday	01/25/1999	19:00	3,859
March	03	7,053	Monday	03/08/1999	19:00	3,323
April	04	6,187	Thursday	03/25/1999	20:00	3,177
May	05	5,881	Thursday	04/22/1999	19:00	2,957
June	06	7,784	Wednesday	06/09/1999	19:00	3,409
July	07	9,108	Monday	07/05/1999	18:00	3,955
August	08	9,909	Thursday	07/29/1999	19:00	4,101
September	09	8,228	Friday	09/03/1999	16:00	3,518
October	10	6,442	Monday	10/18/1999	08:00	3,133
November	11	6,755	Tuesday	11/02/1999	07:00	3,351
December	12	9,319	Monday	12/20/1999	07:00	3,915
<b>Total</b>		<b>92,976</b>				<b>43,222</b>

**System Name** Mt. Horeb Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

**Type of Reading**      **Supplier**

15 minutes integrated      ALLIANT



**ELECTRIC ENERGY ACCOUNT**

<b>Particulars (a)</b>		<b>kWh (000's) (b)</b>	
<b>Source of Energy</b>			
<b>Generation (excluding Station Use):</b>			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
<b>Total Generation</b>		<b>0</b>	7
Purchases		43,642	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	<b>0</b>	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	<b>0</b>	14
<b>Total Source of Energy</b>		<b>43,642</b>	15
<b>Disposition of Energy</b>			
Sales to Ultimate Consumers (including interdepartmental sales)		40,459	18
Sales For Resale			19
<b>Energy Used by the Company (excluding station use):</b>			20
Electric Utility		123	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
<b>Total Used by Company</b>		<b>123</b>	23
<b>Total Sold and Used</b>		<b>40,582</b>	24
<b>Energy Losses:</b>			25
Transmission Losses (if applicable)			26
Distribution Losses		3,060	27
<b>Total Energy Losses</b>		<b>3,060</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>		<b>7.0116%</b>	29
<b>Total Disposition of Energy</b>		<b>43,642</b>	30

**SALES OF ELECTRICITY BY RATE SCHEDULE**

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL AND RURALS	RG-1	2,502	20,372	1
<b>Total Sales for Residential Sales</b>		<b>2,502</b>	<b>20,372</b>	
<b>Commercial &amp; Industrial</b>				
COMMERCIAL AND RURALS	CG-1	380	8,405	2
LARGE POWER	CP-2	32	7,931	3
INDUSTRIAL	CP-3	4	3,262	4
<b>Total Sales for Commercial &amp; Industrial</b>		<b>416</b>	<b>19,598</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTS	MS-1	31	423	5
ATH FLOOD LIGHTS	MS-2	2	13	6
YARD LIGHTS	YD-1	70	53	7
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>103</b>	<b>489</b>	
<b>Sales for Resale</b>				
NONE				8
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,021</b>	<b>40,459</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		1,180,300	(4,660)	<b>1,175,640</b>	<b>1</b>
<b>0</b>	<b>0</b>	<b>1,180,300</b>	<b>(4,660)</b>	<b>1,175,640</b>	
		474,000	(3,794)	<b>470,206</b>	<b>2</b>
28,706	36,148	409,507	(5,057)	<b>404,450</b>	<b>3</b>
9,046	9,288	188,820	(2,080)	<b>186,740</b>	<b>4</b>
<b>37,752</b>	<b>45,436</b>	<b>1,072,327</b>	<b>(10,931)</b>	<b>1,061,396</b>	
		52,755	(412)	<b>52,343</b>	<b>5</b>
		1,354	(12)	<b>1,342</b>	<b>6</b>
		5,152	(15)	<b>5,137</b>	<b>7</b>
<b>0</b>	<b>0</b>	<b>59,261</b>	<b>(439)</b>	<b>58,822</b>	
				<b>0</b>	<b>8</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>37,752</b>	<b>45,436</b>	<b>2,311,888</b>	<b>(16,030)</b>	<b>2,295,858</b>	

**PURCHASED POWER STATISTICS**

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

<b>Particulars</b>	<b>(b)</b>		<b>(c)</b>		
<b>(a)</b>					
Name of Vendor	Wisc. Power & Light		Wisc. Power & Light		1
Point of Delivery	Hwy JG Jt Substation		Lincoln St. Substati		2
Type of Power Purchased (firm, dump, etc.)	3-phase		3-Phase		3
Voltage at Which Delivered	12.4 KV		69 KV		4
Point of Metering	Substation		Substation		5
Total of 12 Monthly Maximum Demands -- kW	92,976		10		6
Average load factor	64.3000%		0.0000%		7
Total Cost of Purchased Power	1,480,361				8
Average cost per kWh	0.0339		0.0000		9
On-Peak Hours (if applicable)			8 am - 10 pm		10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	1,740	2,828			12
February	1,498	2,395			13
March	1,352	2,006			14
April	1,351	1,861			15
May	1,284	1,707			16
June	1,310	2,134			17
July	1,611	2,379			18
August	1,721	2,414			19
September	1,645	1,908			20
October	1,568	1,596			21
November	1,554	1,831			22
December	1,847	2,102			23
<b>Total kWh (000)</b>	<b>18,481</b>	<b>25,161</b>	<b>0</b>	<b>0</b>	24
					25
					26
					27
	<b>(d)</b>		<b>(e)</b>		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

**PRODUCTION STATISTICS TOTALS**

<b>Particulars (a)</b>	<b>Total (b)</b>	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

**PRODUCTION STATISTICS**

<b>Particulars (a)</b>	<b>Plant (b)</b>	<b>Plant (c)</b>	<b>Plant (d)</b>	<b>Plant (e)</b>
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NONE

**STEAM PRODUCTION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.  
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Boilers</b>							
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Rated Steam Pressure (lbs.) (d)</b>	<b>Rated Steam Temp. F. (e)</b>	<b>Type (f)</b>	<b>Fuel Type and Firing Method (g)</b>	<b>Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)</b>
NONE							1
<b>Total</b>							<u><u>0</u></u>

**INTERNAL COMBUSTION GENERATION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.  
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Prime Movers</b>						
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Type (Recip. or Turbine) (d)</b>	<b>Manufacturer (e)</b>	<b>RPM (f)</b>	<b>Rated HP Each Unit (g)</b>
NONE						1
<b>Total</b>						<u><u>0</u></u>

**STEAM PRODUCTION PLANTS (cont.)**

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

**INTERNAL COMBUSTION GENERATION PLANTS (cont.)**

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1



**HYDRAULIC GENERATING PLANTS**

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

**HYDRAULIC GENERATING PLANTS (cont.)**

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

**SUBSTATION EQUIPMENT**

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				
	(b)	(c)	(d)	(e)	(f)
Name of Substation	Jt. Substa	Lincoln St			
Voltage--High Side	69	69			
Voltage--Low Side	12	12			
Num. Main Transformers in Operation	1	1			
Capacity of Transformers in kVA	14	10			
Number of Spare Transformers on Hand		0			
15-Minute Maximum Demand in kW	9,909				
Dt and Hr of Such Maximum Demand	08/08/1999				
	19:00				
Kwh Output					

**SUBSTATION EQUIPMENT (continued)**

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	(l)
Name of Substation					
Voltage--High Side					
Voltage--Low Side					
Num. of Main Transformers in Operation					
Capacity of Transformers in kVA					
Number of Spare Transformers on Hand					
15-Minute Maximum Demand in kW					
Dt and Hr of Such Maximum Demand					
Kwh Output					

**SUBSTATION EQUIPMENT (continued)**

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	(r)
Name of Substation					
Voltage--High Side					
Voltage--Low Side					
Num. of Main Transformers in Operation					
Capacity of Transformers in kVA					
Number of Spare Transformers on Hand					
15-Minute Maximum Demand in kW					
Dt and Hr of Such Maximum Demand					
Kwh Output					

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,902	896	37,542	1
Acquired during year	50	31	967	2
<b>Total</b>	<b>2,952</b>	<b>927</b>	<b>38,509</b>	<b>3</b>
Retired during year	30	11	670	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>2,922</b>	<b>916</b>	<b>37,839</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	2,884	850	35,477	8
In utility's use	3			9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	35	66	2,362	12
<b>Total end of year</b>	<b>2,922</b>	<b>916</b>	<b>37,839</b>	<b>13</b>

**STREET LIGHTING EQUIPMENT**

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

<b>Particulars (a)</b>	<b>Watts (b)</b>	<b>Number Each Type (c)</b>	<b>kWh Used Annually (d)</b>	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	1	1,560	<b>1</b>
Sodium Vapor	70	2	1,668	<b>2</b>
Sodium Vapor	100	286	166,720	<b>3</b>
Sodium Vapor	150	19	1,425	<b>4</b>
Sodium Vapor	250	17	34,781	<b>5</b>
Sodium Vapor	400	1	2,088	<b>6</b>
<b>Total</b>		<b>326</b>	<b>208,242</b>	
<b>Ornamental</b>				
Mercury Vapor	175	9	14,100	<b>7</b>
Mercury Vapor	250	4	1,500	<b>8</b>
Sodium Vapor	100	9	19,292	<b>9</b>
Sodium Vapor	150	170	97,892	<b>10</b>
Sodium Vapor	250	48	51,108	<b>11</b>
Sodium Vapor	400	15	31,320	<b>12</b>
<b>Total</b>		<b>255</b>	<b>215,212</b>	
<b>Other</b>				
NONE				<b>13</b>
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Utility Plant in Service (Page E-06)

The utility utilized it's own cash to purchase underground conductors and devices.

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